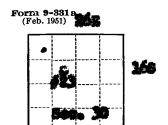
HIE NOTATIONS	
Entered in NYD File Entered On S R Sheet Location Wast Prinned Cand Indexed I'W R six shirts or Feetland	Checked By Chair Coppe Ni D to Field Giffice Approval Letter Disapproval Letter
Date Well Completed 7/4/65 OW WW TA GW PAL	Rendi nellanged State of Fee Land
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Lapy H. X. E.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

idget Bureau No. 42-R358.4.

Jrm Approved.

Land Office Salt Lake

Lease No. 4-06023

Unit Sen Arreys

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT	T-OFF SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPA	AIR WELLSUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CA	ASINGSUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOV	E BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Jane 214
Sen Arrego Units	. (N) (E.)
Well Nois located	ft. from line and ft. from W line of sec.
14/h Sec. 30	66 262 Salt Lebe
(1/2 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
San Assess Juld	(County or Subdivision) (State or Territory)
	above sea level is the ft. DETAILS OF WORK
State names of and expected depths to objectiv	DETAILS OF WORK
State names of and expected depths to objectiv	DETAILS OF WORK
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(State names of and expected depths to objectiv	DETAILS OF WORK
State names of and expected depths to objectiv	DETAILS OF WORK ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding joing points, and all other important proposed work)
State names of and expected depths to objection in the proposed to drill this to the images shale formation.	DETAILS OF WORK (ve sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) with rotary table to a depth sufficient to the length and length and length to the length and length to the length and length to the length le
(State names of and expected depths to objection in the contraction of the contract of the con	DETAILS OF WORK ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) wall with rotary trains to a depth sufficient to the Estimated total depth 3000. be set at approximately 300 and camented from
State names of and expected depths to objection in the paraposed to drill this to the immose Shale formation of the top with approximate	DETAILS OF WORK (ve sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) with rotary table to a depth sufficient to the length and length and length to the length and length to the length and length to the length le
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State names of and expected depths to objection in the parapassed to drill this to the images Shale formation of the top with approximate	DETAILS OF WORK ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) wall with rotary tonis to a depth sufficient to the Estimated total depth 300°. be set at approximately 300° and camented from all 300 sacks coments. FCD Casing will be set timeted at \$150° and camented with approximately.
State names of and expected depths to objection in the parapassed to drill this to the images Shale formation of the top with approximate	DETAILS OF WORK ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) wall with rotary tonis to a depth sufficient to the Estimated total depth 300°. be set at approximately 300° and camented from all 300 sacks coments. FCD Casing will be set timeted at \$150° and camented with approximately.
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Le proposed to drill this to the Europe Shale formation to top with approximation of Burdon formation or section. Wall will be drill 1900, Hancos tested, and to	DETAILS OF WORK Ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jo ing points, and all other important proposed work) wall with rotary tools to a depth sufficient to one Estimated total depth 300%. The set at approximately 300% and camented from oly 300 sacks commit. The Casing will be set timated at \$650% and camented with approximatel led in Names formation to estimated total depth wall completed.
Le proposed to drill this to the Europe Shale formation to top with approximation of Burdon formation or section. Wall will be drill 1900, Hancos tested, and to	DETAILS OF WORK ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) wall with rotary tonis to a depth sufficient to the Estimated total depth 300°. be set at approximately 300° and camented from all 300 sacks coments. FCD Casing will be set timeted at \$150° and camented with approximately.
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is proposed to drill this to the Europe Shale formation to top with approximate per Hungon formation or sector. Wall will be drill 1800, Hangon topsted, and the sector.	DETAILS OF WORK Ive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jo goints, and all other important proposed work) Well with rotary tools to a dapth sufficient to one Estimated total depth 300%. The set at approximately 300 and camented from ely 300 sacks coment. FOD Casing will be set timated at \$650 and comented with approximatel led in Names formation to estimated total depth well completed.

Well Name & No. 58	n Arroyo #23			Lease NoI	J-0602
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thousands and beli	ef.				
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Sedi.			N. M. I	leg. #1545	
N ECHOT PLAN			Utah F	Reg. No. 2611	
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Wary H. K. E.

udget Bureau No. 42-R358.4. r'orm Approved.

Land Office Salt Lake

Unit San Arreyo

Form 9-831 a (Feb. 1951) 16 South

UNITED STATES DEPARTMENT OF THE INTERIOR

(SUBMIT IN TRIPLICATE)

NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANG NOTICE OF INTENTION TO TEST NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL O NOTICE OF INTENTION TO ABAND	SUBSE SUBSE VATER SHUT-OFF SUBSE ILL OR REPAIR WELL SUBSE OR ACIDIZE SUBSE OR ALTER CASING SUPPLIE	EPORTS ON WELLS QUENT REPORT OF WATER SHUT-OFF QUENT REPORT OF SHOOTING OR ACIDIZING QUENT REPORT OF ALTERING CASING QUENT REPORT OF RE-DRILLING OR REPAIR QUENT REPORT OF ABANDONMENT EMENTARY WELL HISTORY. Setting casing.
(IND	ICATE ABOVE BY CHECK MARK NATURE OF F	REPORT, NOTICE, OR OTHER DATA)
SAN ARROYO UNIT		
W/4 Sec. 30 (½ Sec. and Sec. No.) San Arroyo (Field)	(Twp.) (Range) Grand County (County or Subdivision)	Salt Lake (Meridian) Utah (State or Territory)
he elevation of the	above sea level is 576	(Substitution)
	DETAILS OF V	VORK
tate names of and expected depth	s to objective sands; show sizes, weights, a ing points, and all other importa	nd lengths of proposed casings; indicate mudding jobs, cement nt proposed work)
		Ram 10 1% (3261) 9-5/8"OD 32.3#

I understand that this plan of wo	ork must receive approval in writing by	the Geological Survey before operations may be commenced.
Company Sinelair Of	ll & Gas Company	
Address 601 Denver	Club Building	
Denver 2, 0	olorado	By M. E. Brown
***************************************		M. E. Brown Title Divin. Clark

168

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

et Bureau No. 42-R358.4.

Land Office

Unit San Azzero

(Field) (County or Subdivision) (State or Territory) The elevation of the description above sea level is	e de face de level is 576h. ft. DETAILS OF WORK	(County or Subdivision) (State or Territory)
DETAILS OF WORK	DETAILS OF WORK	ne elevation of the destablished above sea level is576h. ft.
		DEMAND OF WORK
ing points, and an other important proposed work)	ed depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-	
LUGBED AND AMANDONED AS PER VERBAL APPROVAL MR. D. F. RUSSELL TO MR. E. E.		
6-63.	intervention to a contract the contract contract and a commensuity of the contract and animals.	desiral pali permiseral pa ven van vangel. Evrendel en alla da gibanalia ili en a sa de de di

C Address 601 Benver Club Building Morris E. Brown Denver 2, Colorado

Title Division Chief Clerk

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE	SALT	LAKE	CITI
LEASE NUMBER			
UNITSAJ	LARR	OYO	

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	UTA	H		<i>C</i> c	ounty	CEAN	D Fie	ldSAN	ARROYO	
Tho	follo	ามก่ากด	is a	correc	et report of	operati	ons and pro	duction (in	cluding o	drilling and producing
wells) fo	or the	mon	th of		JULY		, 19.63,	SAN AREOX	O UNIT	ore a die committe
Agent's	addre	288	601	Denv	er Club Bu	ilding	Co1	mpany S .	INCLAIR.	OIL & GAS COMPANY
			_Den	ver 2	Colorado		Sig	ned	Morri	s-E. Brown
Phone			AMb	urst	6-2401			ent's title		CHIEF CLERK
SEC. AND	Twe.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause;
MANICOS	SHALI	e foi	ITATI	OW						
SE/4 SEC 25	- Le 168	25E	21 21	15	21	33.3	-	•	•	7
NW/l; - Sec. 30	Leas 16S	9 U−(26£	6023 23	-	-	-	-	-	-	Dry hole - PtA. 7-8-63.
				?-2-6 to T	3. Drille	d & ti	hrs, ran I	P to 2900	, blew	327 w/300 sacks cmt. sted all way. Drld well dry, tested or gas. Hudded well 46-395', 10 sx cmt
				plug	15' to sur	Tace.	CORPLES			
								7		

Norg.—There were _______ M cu. ft. of gas sc runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

October 15, 1963

Sinclair Oil & Gas Company 601 Denver Club Building Denver, Colorado

Attention: M. E. Brown, Division Chief Clerk

Re: Well No. San Arroyo Unit #23 Sec. 30, T. 16 S, R. 26 E., Grand County, Utah

4

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If you did not run electric logs on this well, please make a statement to that effect in order to keep our records accurate and complete. Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp





SINCLAIR OIL & GAS COMPANY

601 DENVER CLUB BUILDING DENVER 2, COLORADO

October 15, 1963

DENVER DIVISION

Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Attention: Clarella N. Peck

RE: San Arroyo Unit Well No. 23 Sec. 30-16S-26E Grand County, Utah

Gentlemen:

In reply to your letter of October 15, 1963, please be advised that there were no electric logs or radio-active logs run on San Arroyo Unit Well No. 23. \sim

If any additional information is required please advise.

Yours very truly,

m.E. Brown

M. E. Brown

Form 9-331 (May 1963)

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

J D STATES SUBMIT IN T. (Other instruct. Person of the INTERIOR verse side) **) STATES** GEOLOGICAL SURVEY

ICATE* on re-

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١	5.	LEASE	DESIGN	ATION	AND	SERIA	L NO.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

CLINIDDA	NOTICES	V VID	DEDODTS	\bigcirc NI	WELL C
JUINDET	INCHICES	MIND	REFURIS	CHI	AA E L L D

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Do not use this form for pro-	OTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reserv CATION FOR PERMIT—" for such proposals.)	oir.
OIL GAS		7. UNIT AGREEMENT NAME
WELL WELL OTHER	(Dry Hole)	Sun Arrero
NAME OF OPERATOR		8. FARM OR LEASE NAME
Sinclair Oil	& Ges Company	San Arrero
ADDRESS OF OPERATOR		9. WELL NO.
601 Denver Cl	nb Building, Denver, Colorade 8020	2 24
 LOCATION OF WELL (Report location See also space 17 below.) At surface 	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
690' from North line Section 30-165-26E.	and 1030 from West line,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA.
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	576h ar	Grand Vinh
6. Check A	Appropriate Box To Indicate Nature of Notice, Rep	port, or Other Data

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Well drilled to T.D. 3950, and no shows of freeh unter, oil or gas were Formation tops: Castlegate 135', Pancos Shale 560', Dalote Sile 3930'. Spotted 20 sk cast plug 1850-1790', 25 sk cast plug 186-295', 10 sk plug 15' Intervening spaces filled with heavy mid. Set regulation pipe mar location. COMPL TED DRY HOLE, AND P & A 3-6-63.

Plugged and abandoned per verbal approval of Mr. D. F. Russell to Mr. E. H. Sanders,

18. I hereby certify that the foregoing is true and correct	TITLE Chief Office Clerk	DATE
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE